

PROPOSED LNG IMPORT TERMINAL PROJECTS, NORTHEAST U.S. & EASTERN CANADA (as of 10-17-05)

NGA has prepared these lists based on publicly-available information. NGA will strive to keep the information as updated as possible and notes that this information may change pending project developments. The projects are listed from south to north – from New Jersey to Québec.

PROJECT	COMPANY	DESCRIPTION	STATUS
Crown Landing (Logan Township, NJ)	BP	Daily send-out capacity of 1.2 billion cubic feet per day. The receiving terminal will be located on a 175 acre site adjacent to the Delaware River. The terminal will be able to connect to three major natural gas pipeline systems serving the Northeast.	Announced 12-03; pre-filing with FERC, 1-04; FERC issues draft EIS, early 2005
Broadwater Energy (offshore Long Island, NY)	TransCanada Corp. and Shell US Gas & Power LLC	TransCanada and Shell propose to build and install a floating storage and regasification unit (FSRU) that will receive, store and re-gasify LNG in the New York state waters of Long Island Sound at a proposed location about nine miles (15 kilometres) off the Long Island coast and 11 miles (18 kilometres) off the Connecticut coast. Broadwater Energy LLC will operate the facility, while Shell will own the capacity and supply the LNG.	Announced 11-04
KeySpan LNG (Providence, RI)	KeySpan Corp. / BG LNG Services	Proposal to upgrade KeySpan's existing LNG storage and receiving terminal in Providence to accept marine LNG deliveries. Connection to Algonquin system. Increased vaporization capacity of 375,000 Dth/d.	Announced 10-23-03; Filed with FERC, 4-04; FERC issues draft EIS, 11-04; FERC staff issues final EIS, with conditions, 5-05; FERC denies application, 6-05; KeySpan assessing project
Weaver's Cove Energy (Fall River, MA)	Hess LNG	Proposes to construct and operate an LNG import terminal and pipeline to import LNG and deliver from 400 MMcf/d to peak of 800 MMcf/d. One LNG storage tank, 4.4 Bcf equiv. Add 2 pipeline connections to Algonquin system.	Pre-filing submitted to FERC, 2-03; Filed with FERC, 12-03; FERC issues draft EIS, 7-04; FERC staff issues final EIS, with conditions, 5-05; FERC approves application, 6-05

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Somerset LNG LLC (Somerset, MA)	Somerset LNG	Proposed to be located on the southern end of the Brayton Point Station site, Somerset, MA	Announced 7-29-03; no action announced since
AES LNG Project (Boston Harbor island, MA)	AES Corp.	Proposes an import terminal and storage tanks to be located on an island in Boston Harbor, to interconnect with existing pipeline	Announced 9-16-05
Northeast Gateway Project (offshore near Gloucester, MA)	Excelerate Energy	Proposes to construct a subsea buoy and riser approximately ten to twelve miles offshore from Cape Ann. Excelerate's facilities will then connect to the existing HubLine SM pipeline operated by Algonquin Gas Transmission Company in Massachusetts Bay. The Project will be capable of delivering in excess of 400 million cubic feet of gas per day. Permits are expected to be filed in spring 2005.	Announced 6-04; files federal and state permit applications, 6-05; U.S. Coast Guard deems application complete under Deepwater Port Act, 9-05, enabling project to move forward in environmental review process
Neptune LNG (offshore near Gloucester, MA)	SUEZ Energy Resources NA	The Neptune LNG deepwater port would be located in federal waters, approx. 10 miles south of the city of Gloucester, MA. Will be designed to provide an average of 400 MMcf/day to the New England market. The port will be capable of mooring specially designed LNG ships equipped to store, transport, and vaporize LNG into natural gas that can be sent to customers using the existing HubLine SM pipeline.	Announced February 2005. U.S. Coast Guard deems application complete under Deepwater Port Act, 10-05, enabling project to move forward in environmental review process
Quoddy Bay LNG (Pleasant Point, ME)	Quoddy Bay LLC, in partnership with the Sipayik Tribal Government on Pleasant Point.	Proposes to construct an import terminal in the area of Passamaquoddy Bay that would transport up to 500 million cubic feet per day into the Maritimes & Northeast Pipeline	Announced 6-04; vote held by tribal govt approves continued discussions with developers, 8-04; Perry voters reject proposal, 3-05; tribal council votes to support terminal at Split Rock, 5-05; U.S. Bureau of Indian Affairs approves lease agreement for project, 7-05
Downeast LNG (Robbinston, ME)	Kestrel Energy Partners, LLC and Dean Girdis	Proposes to construct an import terminal in the area of Passamaquoddy Bay that would transport up to 500 million cubic feet per day into the regional pipeline system. One storage tank.	Announced 7-05

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LNG Project <i>(Calais, ME)</i>	BP Consulting LLC	Proposes import terminal and storage tanks in Red Beach village in Calais, Maine	Announced 8-05
Irving Canaport <i>(Saint John, New Brunswick, Canada)</i>	Irving Oil, Repsol	Proposes to add LNG receiving and regasification capability to the Irving Canaport terminal at Saint John, with throughput of one billion cubic feet per day.	Project announced 7-01. Canadian federal and provincial environmental approvals issued, 8-04; announces definitive agreement with Repsol, 6-05; on 7-15-05, Maritimes & Northeast Pipeline announces transportation agreement with Repsol YPF to transport 750,000 MMBtu/d from Canaport LNG by 2008; construction begins, 9-05
Bear Head LNG <i>(Point Tupper, Nova Scotia, Canada)</i>	Anadarko Petroleum Corp.	Project would include marine offloading, LNG storage and regasification to deliver gas into the Maritimes & Northeast Pipeline. Sendout from 750 MMcf/d to 1 Bcf/d	Announced 8-26-03. Filed for environmental permits with the Canadian Environmental Assessment Agency, 10-03. Started Front End Engineering Design (FEED), 11-03; Canadian federal and provincial environmental approvals issued, 8-04; on 7-15-05, Maritimes & Northeast Pipeline announces transportation agreement with Anadarko Petroleum Corp. to transport 813,000 MMBtu/d from Bear Head LNG by 2008; awards construction contract, 8-05

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Keltic Petrochemical LNG (Goldboro, Nova Scotia, Canada)	Keltic Petrochemical	Proposed petrochemical and LNG complex. The LNG facility will provide feedstock to the petrochemical plant and natural gas to the Maritimes and Northeast pipeline system. The project has been in development for four years and is now in the environmental permitting stage, with the front-end engineering and design phase scheduled to begin in September 2004.	Announced, 8-04
Rabaska (near Québec City, Québec, Canada)	Gaz Métro; Enbridge; Gaz de France	Proposed area of approximately 250 acres. Send-out capacity of 500 MMcf/day. 2 storage tanks.	Phase 1, Pre-feasibility, 2003-2004; Phase 2, Regulatory and Environmental Process, 2004-2005
Cacouna LNG (near Rivière du Loup, Québec, Canada)	TransCanada; Petro-Canada	LNG receiving, storage and re-gasification facility on Gros Cacouna Island, adjacent to existing harbour. Projected daily send-out of 500 million cubic feet per day.	Announced 9-1-04